



Natural Gas Industry Study to 2030

Enabling Solutions for
Energy Demand and
Environmental Challenges

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STRUCTURE OF THE PRESENTATION

- **Background**
- **Methodology**
- **Main Results – IGU Expert View**
- **Policy Implications – IGU Green Scenario**
- **Other Challenges**
- **Conclusions**



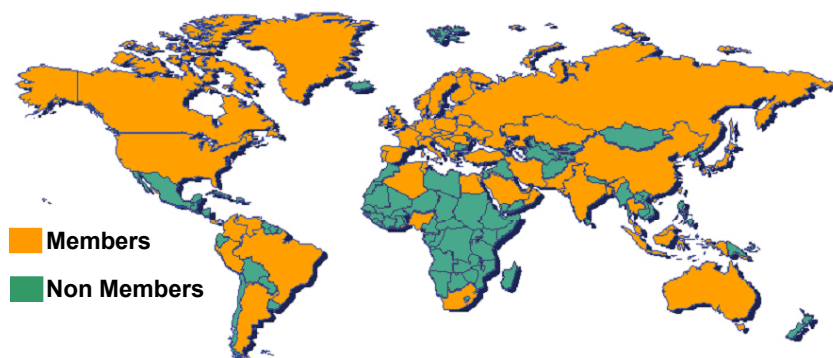
BACKGROUND : STUDY OBJECTIVES

- **“To review the perspectives and strategies for the natural gas industry in the period up to 2030”**
- **“To inform the discussion about the role of natural gas in a more sustainable energy future”**
- **The genesis of this report:**
 - a 3-year project, with input from the IGU Committees
 - not a Committee report, but represents the view of the whole industry



BACKGROUND : GLOBAL INPUT FOR 2030 STUDY

Developed by IGU members across the world

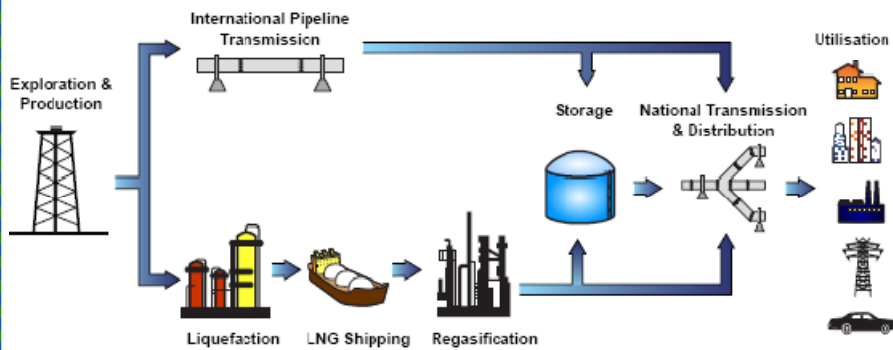


IGU represents over 95% of global gas sales



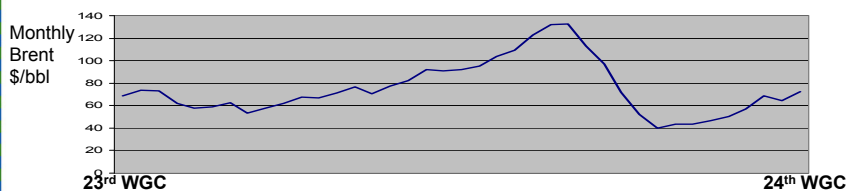
BACKGROUND : SECTOR INPUT FOR 2030 STUDY

Perspectives from all parts of the gas chain



METHODOLOGY :

- 2007 reference case shared with the whole IGU community
- Feedback from regional and gas chain perspectives
- Changing short-term commercial realities (e.g. oil price)



- Long-term views were consolidated - IGU Expert View Scenario
- Global financial crisis, dataset reviewed Spring 2009
- At a global level - IGU Green Policy scenario

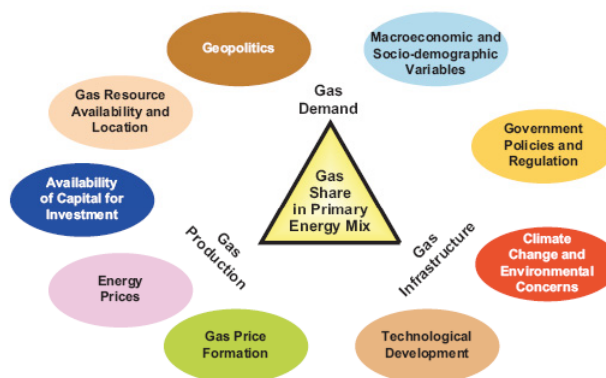


Main Results

The IGU Expert View Scenario

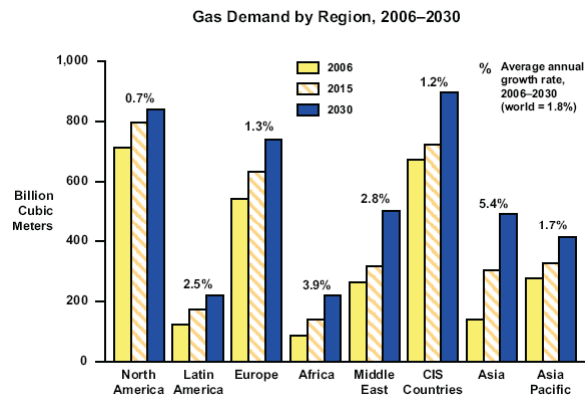


RESULTS: Main Drivers for Gas Market Growth

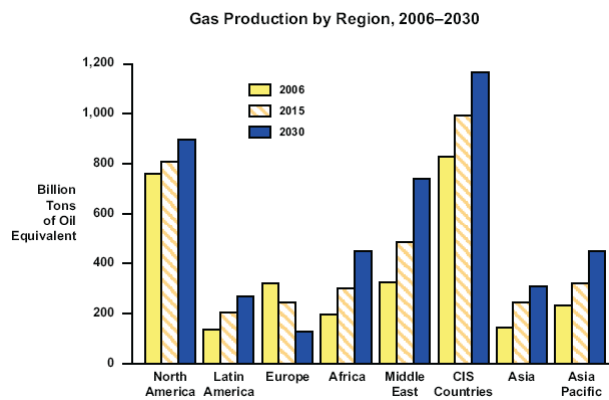




RESULTS: World Gas Demand averages 1.8% p.a. growth

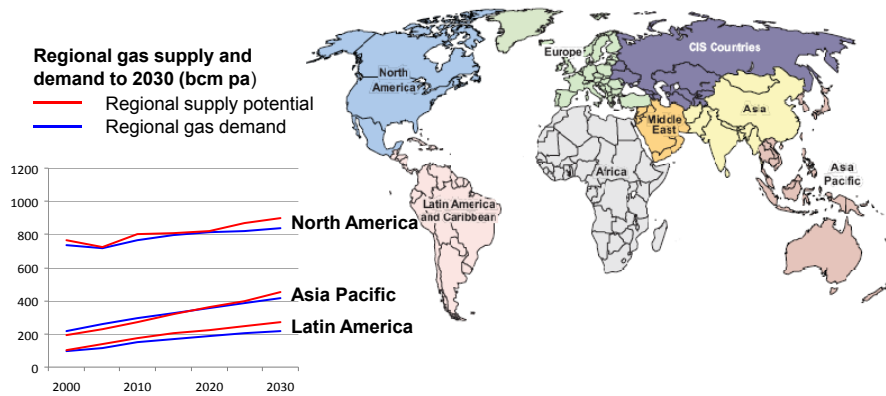


RESULTS: Globally, production continues to satisfy demand

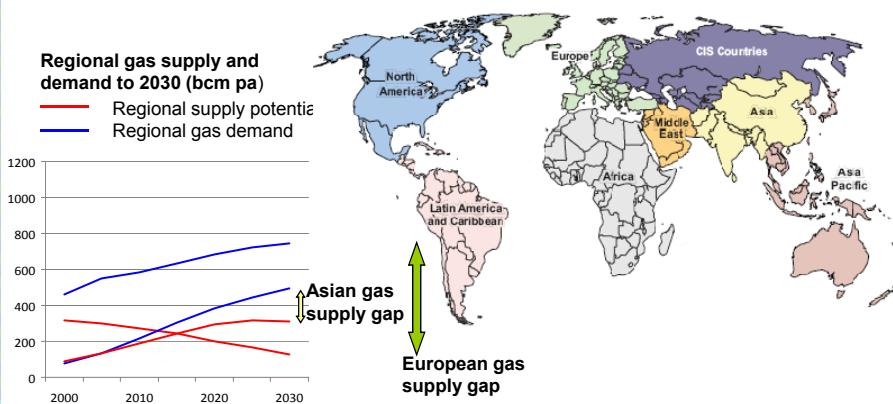




RESULTS : Gas Supply and Demand in IGU regions North America, Latin America & Asia Pacific 'balanced'



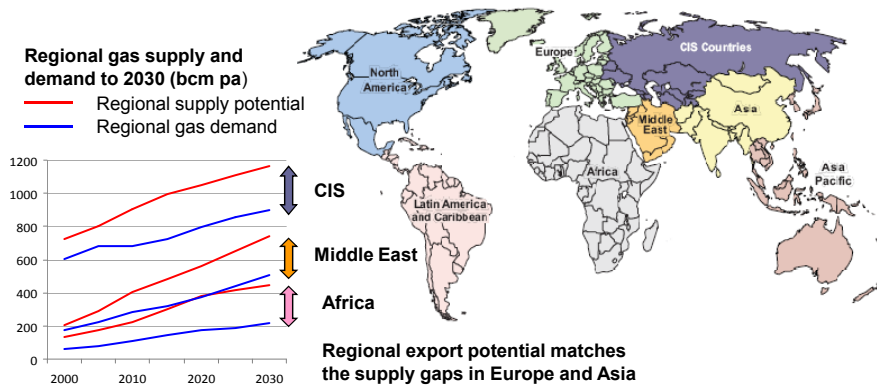
RESULTS : Gas Supply and Demand in IGU regions Asia and Europe importing more gas





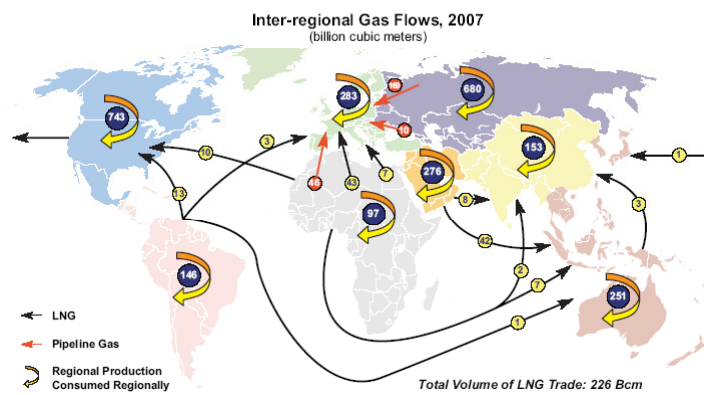
RESULTS : Gas Supply and Demand in IGU regions

Africa, Middle East & CIS increase export potential



RESULTS : Trade between the IGU regions (2007)

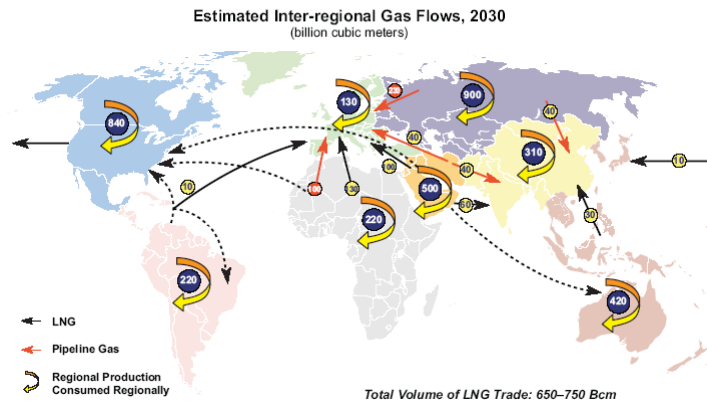
International gas trade is already well established





RESULTS : Trade between the IGU regions (2030)

More efficient inter- and intra-regional gas trade

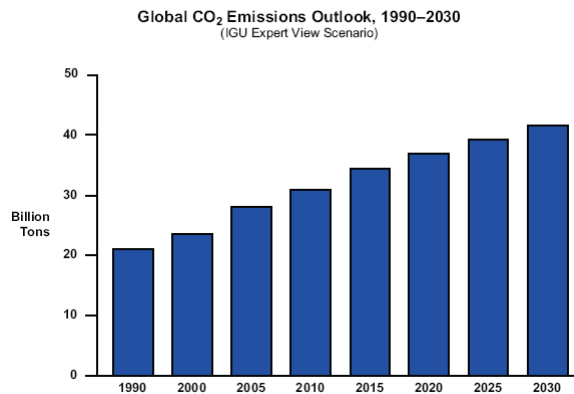


Policy Implications

The IGU Green Policy Scenario



POLICY IMPLICATIONS: CO₂ Emissions continue to rise. Is this a sustainable development path?



Sustainable Development and Climate Change

Acknowledgement:
The next four slides are from

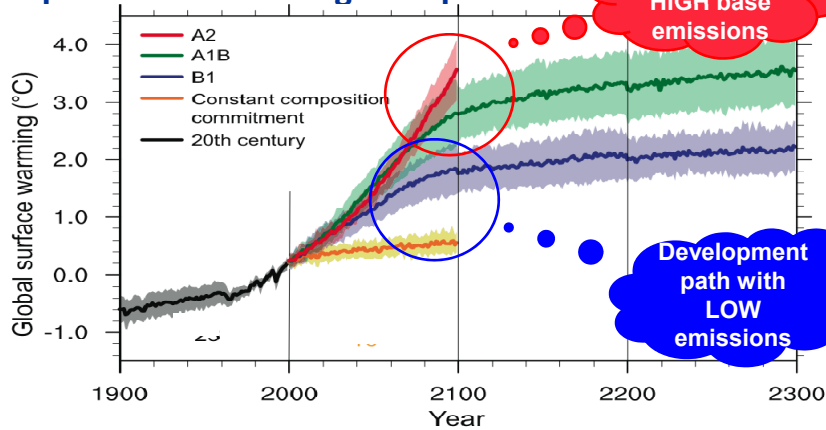
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<http://ies.lbl.gov>

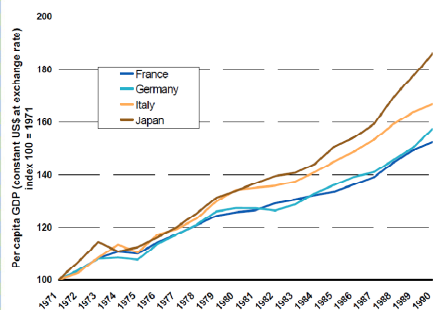


Development path is as important as specific climate mitigation policies

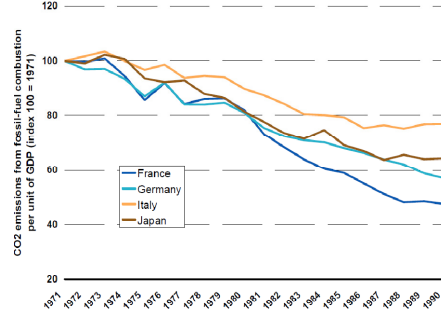


Different development pathways: Reactions to the first oil shock in France, Italy, Germany and Japan

Evolution of GDP per capita (1971 – 1990)

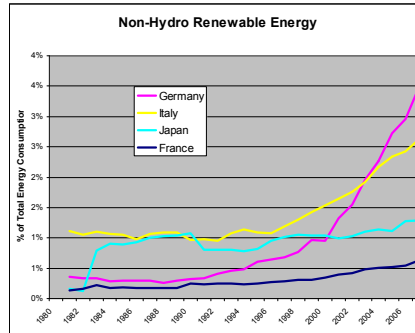
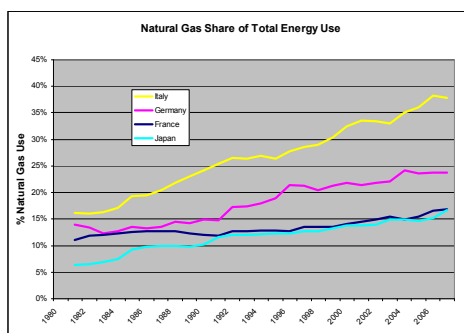


Evolution of CO2 emissions from fossil-fuel combustion per unit of GDP (1971 – 1990)

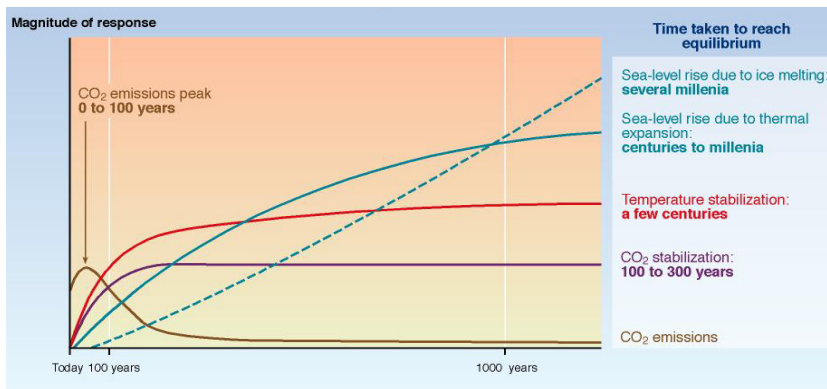




Different development pathways: Increased use of Natural Gas and Non-Hydro Renewable Energy accompanied CO₂ emission reduction and GDP/capita increase, in each country.



CO₂ Concentrations, Temperature and Sea Level continue to rise long after emissions are reduced





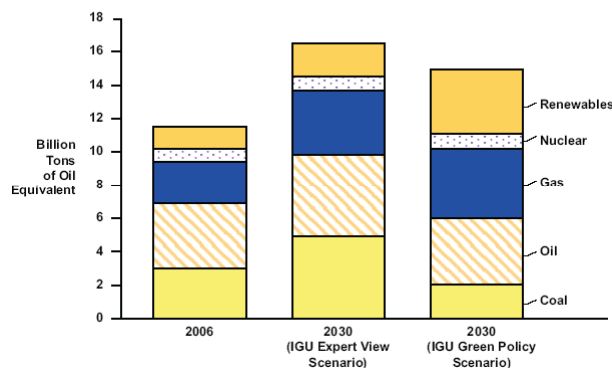
THE IGU GREEN POLICY SCENARIO – Main Assumptions

- Global political agreement that CO₂ emissions must start to reduce well before 2030...
- ... implemented by a global agreement to include the 'Cost of Carbon' in the wholesale price of fossil fuels
- Thus the consumer pays a commodity price for fuel that favours more efficient use of fuels and fuels with lower carbon content
- Renewable energy is main direct beneficiary, and all other (non-development) subsidies for renewable energy are phased out.
- Technology transfer is facilitated and the political barriers to international trade (including gas projects) are eliminated



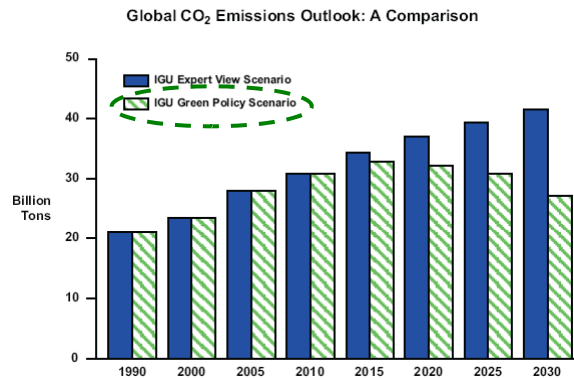
THE IGU GREEN POLICY SCENARIO: Results /1 Gas enables growth in renewable energy

Total Primary Energy Consumption by Scenario





THE IGU GREEN POLICY SCENARIO: Results /2 Global CO₂ emissions on a downward trend



But we need 450 bcm/y more natural gas to enable this



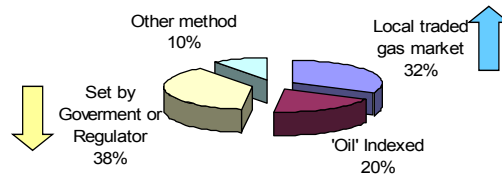
Making It Happen: Other Challenges

Financing and Investment
Geopolitics
Technology and Innovation
Human Resources



OTHER CHALLENGES : Financing and Investment

- Large scale of the identifiable need for new investment
- New risks associated with the changing nature of regulation
- The consequences of the financial crisis of 2008/09
- Changes in gas price formation (pie chart is for global market in 2007)



- Despite the economic uncertainty, the natural gas industry can and must invest through the current economic cycle if it is to reach its full potential.



OTHER CHALLENGES : Geopolitics

- Natural gas will remain a political business
- Government interest: access to national resources, infrastructure & markets.
- Are continuing inter-government tensions inevitable?

Countries with Largest Gas Production and Reserves

World Ranking	Share of Global Gas Production		Share of Global Proven Gas Reserves	
	Country	(percent)	Country	(percent)
1	Russia	19.6	Russia	23.4
2	United States	19.3	Iran	16
3	Canada	5.7	Qatar	13.8
4	Iran	3.8	Turkmenistan	4.3
5	Norway	3.2	United States	3.6

- Natural gas geopolitics will be studied in the next triennium (2009–12) by a special task force set up by the Malaysian IGU presidency.



OTHER CHALLENGES : Technology and Innovation

- **Widening the Horizon for Gas Resources**
 - Broaden production capabilities, the shale revolution
- **Responding to Environmental Imperatives**
 - Integrating gas industry capabilities to enable CO2 capture and storage, incorporate biogas expansion, etc...
- **Technology Alone Is Not Enough**
 - Advancement and wider use of CHP, including hybrid systems and natural gas fuel cells, but cost of gas grid for developing countries can be a barrier
- **Encouraging Technological Transfer**
 - With increased trade, fair and efficient technology transfer is a key issue for political leaders and gas industry management



OTHER CHALLENGES : Human Resources

- **Public perception.** Is natural gas perceived alongside oil, as a 'sunset industry', rather than a 'sunrise industry' that complements newer and environmentally friendly energy sources?
- **Career perceptions.** Does the industry offer good prospects for career growth and advancement?
- **Industry expertise.** Much was lost through consolidations since the 1980s, how will industry cope with future hiring and layoffs?
- **Age of workforce.** Why is it among the oldest of any industry?
- **Workforce nationalities.** International and national consideration?
- **Financial crisis.** Recruitment and retention complications. (cutbacks both on capital projects and human resource budgets).

Another priority for the Malaysian IGU Presidency (2009-12)



CONCLUSIONS : Summary of Quantitative Results

Key Quantitative Results of the Study

	Primary Energy Demand (million tons of oil equivalent per annum)	Gas Demand (Bcm per annum)	Gas Demand (Tcf per annum)	Gas Share in Primary Energy Demand (percentage)	CO ₂ Emissions from All Fuels (million tons per annum)
IGU Experts View Scenario, 2030 (continuation of current policy trends)	16,500	4,300	153	23	41,600
IGU Green Policy Scenario, 2030 (global agreement, high cost of CO ₂)	15,000	4,800	168	28	27,200
The World Today (for comparison)	12,000	3,000	106	21	30,000

Source: IGU.



CONCLUSIONS : The gas industry towards 2030

- Natural gas is an increasingly abundant fuel
- An enhanced role for gas in global energy demand as an enabling fuel for mitigation of climate change
- Efficient use in traditional markets, new combinations with renewable energy sources
- Expansion of international trade, especially LNG
- Further regional integration and intra-regional trade
- Investment must continue through the current economic cycle
- Political and geopolitical issues need resolution to achieve continuous optimum economic development



Thank you

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